

Regional Solid Waste Management Plan Review: *Engaging solutions for tomorrow*

Garbage School 301:
Waste to Energy



Waste – a source of energy

- All organic materials contains energy
 - Plant or animal based
- Plastics are also source of energy if burned
- Proper equipment and air pollution control is required
- Waste can become a refuse derived fuel



Types of Waste to Energy Systems

- Incineration → energy from waste
- Advanced thermal
- Anaerobic digestion
- Bioreactor landfills



Incineration

- Rapid combustion of waste in a controlled environment
- Recovery of energy by heating water in a boiler
- Air pollution control system required
- Essentially a thermal power plant, using waste instead of coal, oil or gas

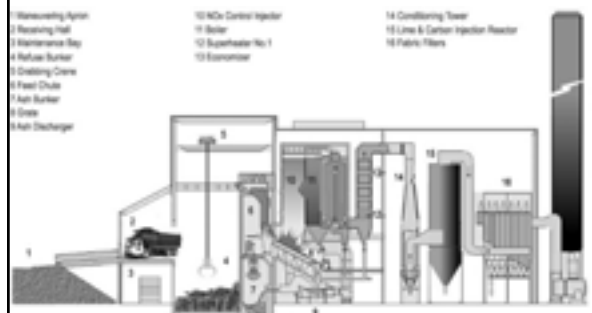


Incineration

- Controlled air
 - 2 or 3 stage combustion
 - Up to 100 tons per day
- Fluidized bed combustion
 - 50 to 500 tons per day
 - Rarely used for MSW
- Mass burn
 - More than 200 tons per day



Conventional WTE System



Environmental Controls

- Incineration meets strict environmental standards
- In Europe and North America, this is the most highly regulated form of waste management
- Air emissions are cleaner than those from power plants, cement kilns and other industrial facilities
- Rigorous emissions testing requirements
- Disposal of ash is still necessary



Costs

- Air pollution control can double the cost of incineration
- Energy can be recovered and sold to help offset costs
- Disposal of ash may be costly if additional treatment required
- In North America, incineration costs \$70 to \$150 per ton of waste burned



Incineration

| Pros | Cons |
|---|-------------------------------|
| Well proven – economically and technically | Poorly perceived by public |
| Cheaper to build and operate | Ash may need special handling |
| Good air pollution control equipment is available | Wet waste does not burn well |



Incineration

- Currently used in:
 - Burnaby – 200,000 tonnes per year
 - Islip, NY – 160,000 tonnes per year
 - Poughkeepsie, NY – 132,000 tonnes per year
 - Wainwright, AB
 - Region of York



Advanced Thermal

- Gasification
- Pyrolysis

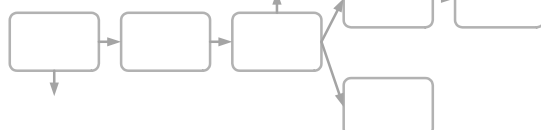


What's the Difference?

Combustion



Advanced Thermal



Sample system – Enerkem



Advanced Thermal

| Pros | Cons |
|---|---------------------------------------|
| Production of syngas – can use gas turbines for efficiency | Waste may need significant processing |
| Syngas can be used as raw material for other petrochemical products | Higher capital and operating costs |
| Better public acceptance | Not proven with MSW |
| Grants may be available for capital costs | |

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Advanced Thermal

- Currently used in:
 - Spain (for plastic waste)
 - Germany (MSW)
 - Japan (MSW)
 - Quebec (demonstration scale)
 - California (not MSW)
- Currently being investigated for use in Edmonton

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Anaerobic Digestion

- Converts organic matter into burnable gas
- No stack emissions from burning of wastes
- Complex process
- Handles only well segregated organics
 - Common for biosolids
- Generally uneconomical when compared to incineration

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Anaerobic Digestion



Hydropulper at BTA facility in Newmarket, Ontario



Digester at BTA facility in Newmarket, Ontario

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Anaerobic Digestion

| Pros | Cons |
|----------------------------|---|
| Production of burnable gas | Needs clean feedstock (<15% contaminants) |
| Green energy | Sludge requires further processing |
| No stack emissions | Handles organic waste only |
| Good public acceptance | |

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Anaerobic Digestion

- Currently used in Europe with assistance from green energy subsidies
- Difficulties encountered in Newmarket, Ontario

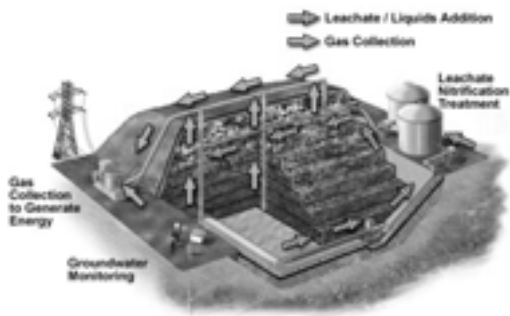


Bioreactor Landfill

- Highly controlled landfill that promotes accelerated decomposition of organics
- Generates methane – source of energy



Bioreactor Landfill



Bioreactor Landfill

| Pros | Cons |
|--|--|
| Green energy | Large land base needed |
| Accelerated waste decomposition | May not be publicly acceptable as a waste treatment technology |
| Less expensive than other WTE facilities | Requires skilled operators |
| No separation of organics required | |



Bioreactor Landfill

- Currently used in:
 - Sainte-Sophie Landfill, Montreal, PQ
 - Has the potential to generate 8 MW of electricity, enough to power approximately 8,000 homes
 - Experimental basis in USA



Financing a WTE facility

- Tipping fee
- Electricity sales
- Green Power credits
- Greenhouse gas reduction grants



Cost Comparison

| | Incineration | Advanced Thermal | Anaerobic digestion | Bioreactor landfill |
|-----------------------------|--------------|------------------|---------------------|------------------------|
| Capital Cost | \$50 million | \$90 million | \$33 million | 1.5x landfilling costs |
| Operating Cost* (per tonne) | \$50 | \$60 | \$40 | \$20 |

* Including revenue from sale of power and GHG credits, but not tipping fees



Costs are based on a capacity of 100,000 tonnes per year